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BEFORE THE ARIZONA CORPORATION COMMISSION

7:00 MAY 21 P 3:53

COMMISSIONERS

MIKE GLEASON - CHAIRMAN
 WILLIAM A. MUNDELL
 JEFF HATCH-MILLER
 KRISTIN K. MAYES
 GARY PIERCE

AZ CORP COMMISSION
 DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-06-0783
 UNS ELECTRIC, INC. FOR THE)
 ESTABLISHMENT OF JUST AND)
 REASONABLE RATES AND CHARGES) **NOTICE OF FILING**
 DESIGNED TO REALIZE A REASONABLE) **VOLUNTARY**
 RATE OF RETURN ON THE FAIR VALUE OF) **TIME-OF-USE TARIFFS**
 THE PROPERTIES OF UNS ELECTRIC, INC.)
 DEVOTED TO ITS OPERATIONS)
 THROUGHOUT THE STATE OF ARIZONA)
 AND REQUEST FOR APPROVAL OF)
 RELATED FINANCING.)

UNS Electric, Inc. ("UNS Electric"), through undersigned counsel, hereby submits its proposed tariffs for a voluntary Time-of-Use program. UNS Electric requests that the Commission approve these tariffs as soon as possible.

RESPECTFULLY SUBMITTED this 21st day of May 2008.

UNS Electric, Inc.

Arizona Corporation Commission
DOCKETED

MAY 21 2008

DOCKETED BY

nr

By Michelle Livengood
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 UniSource Energy Services
 One South Church Avenue
 Tucson, Arizona 85702

and

Michael W. Patten
ROSHKA DEWULF & PATTEN, PLC.
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Attorneys for UNS Electric, Inc.

Original and thirteen copies of the foregoing
filed this 21st day of May 2008, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered
this 21st day of May 2008, to:

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Residential Utility Consumer Office
1110 West Washington, Suite 220
Phoenix, Arizona 85007

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Tubac, Arizona 85646

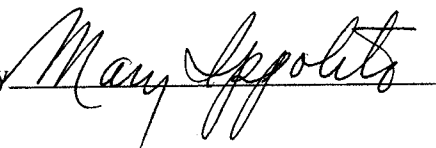
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24
25
26
27
By 



Pricing Plan SGS-10-TOU Small General Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$12.00 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.022449 per kwh
Delivery Charge, all additional kWhs	\$0.032463 per kwh
Base Power Supply Charge - Summer On-Peak	\$0.090348 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.079658 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.075348 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.079448 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.064448 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

(All unbundled components for this Pricing Plan match those shown in Pricing Plan SGS-10, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy).

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10-TOU
Effective: PENDING
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Pricing Plan SGS-10-TOU
Small General Service – Time-of-Use

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$3.459 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs:	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kwh
Production (not included in power supply)	\$0.000340 per kWh
Delivery Charge, all additional kWhs	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kwh
Production (not included in power supply)	\$0.000340 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.090348 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.079658 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.075348 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.079448 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.064448 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10-TOU
Effective: PENDING
Page No.: 2 of 3



Pricing Plan SGS-10-TOU
Small General Service – Time-of-Use

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10-TOU
Effective: PENDING
Page No.: 3 of 3



Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

AVAILABILITY

This C.A.R.E.S. Low income Medical Life Support Program pricing plan is available in all territories served by the Company in Mohave and Santa Cruz Counties, Arizona, where facilities of adequate capacity and the required phase and voltage are adjacent to the premises served.

APPLICABILITY

This C.A.R.E.S. Low Income Medical Life Support Program is available to all qualified C.A.R.E.S. residential customers who are medically life-support dependent and who meet the eligibility requirements.

ELIGIBILITY REQUIREMENTS

To be eligible for the C.A.R.E.S. Low Income Medical Life Support Program, a customer must meet the following requirements:

- A. Require the use of medical equipment that is considered essential for sustaining life and is operated at the residence;
- B. Submit to UNS Electric, Inc. a statement signed by the attending physician that verifies that the customer is medically life-support dependent and states the type of essential medical equipment in use at the residence; and
- C. Submit to UNS Electric, Inc. verification by the physician to remain eligible for the program beyond two years.

The following equipment is representative of that which may be qualified as being essential under the program:

- Ventilator
- Oxygen concentrator
- Peritoneal Dialysis Cycler
- Hemo Dialysis Equipment
- Feeding Pump
- Infusion Pump
- Suction Machine
- Small Volume Nebulizer
- Oximeter

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
Effective: PENDING
Page No.: 1 of 2



Pricing Plan C.A.R.E.S. - M
Customer Assistance Residential Energy Support
Low Income Medical Life Support Program

LOW INCOME MEDICAL LIFE SUPPORT PROGRAM (continued)

RATE

The monthly bill for customers eligible under the C.A.R.E.S. Low Income Medical Life Support Program shall be computed in accordance with the Company's currently approved residential pricing plan except:

For Bills with Usage of:		The Total Bill (Before Taxes & Regulatory Assessment) will be Discounted by:
0 – 600	kWh	30%
601 – 1,200	kWh	20%
1,201 – 2,000	kWh	10%
2,001 +	kWh	\$8.00

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: C.A.R.E.S. - M
Effective: PENDING
Page No.: 2 of 2



**UNS Electric, Inc. - CLOSED
Pricing Plan CTL
Voluntary Curtailment Rider**

AVAILABILITY

This pricing plan is no longer available.

APPLICABILITY

To any customer served on existing pricing plans LPS and LGS that have an aggregate minimum peak demand of 250 kW in the previous twelve (12) month period. The customer must be able to curtail a portion of their service, although it is not required to curtail. Participation in this program is entirely voluntary.

MONTHLY BILL

Participating customers' monthly bills shall be calculated using the existing applicable pricing plan plus a monthly program customer charge of \$25.00. In addition, the bills shall reflect a credit for the curtailment amounts as determined by the Company, in accordance with the following procedure.

DETERMINATION OF CURTAILMENT CREDIT

The curtailment credit will be based upon the forecasted day ahead prices posted electronically, the Company's actual avoided costs during the curtailment period, and the customers' actual curtailment performance on an event day. The amount of the credit will be computed upon the lower of fifty percent (50%) of the posted price or fifty percent (50%) of actual avoided costs.

TERMS AND CONDITIONS

The Company reserves the right to conduct a voluntary curtailment and to suspend the voluntary curtailment event at any time. The Company's ability to offer this program is contingent upon timely receipt of adequate pricing information from its wholesale power supplier and software, internet, and other communications capabilities. Participating customers will be required to maintain the confidentiality of the prices contained in curtailment offers.

Customers who qualify and elect to participate in this program must agree to allow the Company access to a phone line for the purposes of transmitting meter data. The Company may install recording and modem equipment onto their electric meter.

The Company plans to provide customers a day-ahead notice of voluntary curtailment events. The Company will determine when and how such notice is given, along with determining the amount of curtailment needed from each customer. The customer may choose not to participate in a curtailment event.

The Company shall not be responsible for any loss or damage caused by or resulting from participation in a curtailment event.

Failure of a customer to curtail as agreed upon may result in exclusion from the program.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: CTL- CLOSED
Effective: PENDING
Page No.: 1 of 1



Pricing Plan CTOD - CLOSED
Commercial Time of Day Service

APPLICABILITY

This tariff is eliminated, but time-of-day service is available in conjunction with the Large General Service (LGS) pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: CTOD - CLOSED
Effective: PENDING
Page No.: 1 of 1



Pricing Plan FLX - CLOSED Flexible Contracting

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities of the Company are adequate and suitable.

APPLICABILITY

To any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the monthly demand is at least 500 kW, and who otherwise would be eligible for the Large Power Service ("LPS") pricing plan. Customers must demonstrate ability to have all or part of their service requirements provided from a competitive alternative, or require unique pricing for electric service in order to increase or to maintain existing load.

CHARACTER OF SERVICE

Service will be provided under a contract approved by the Arizona Corporation Commission ("ACC"). Contracts will include the following provisions:

- a) Customers will be responsible for incremental distribution or transmission investment which is required for service.
- b) Pricing shall be commensurate with potential alternatives.
- c) Service under this pricing plan will be subject to the Purchased Power and Fuel Adjustment Clause unless, on a case-by-case basis, unless the ACC approves otherwise.
- d) Pricing will at least yield revenue exceeding the marginal cost of service to the customer. For contracts with terms extending beyond the date which UNS Electric, Inc. will be required to add capacity, marginal cost means long-run marginal cost.
- e) Pricing shall not exceed the prices set forth in the LPS pricing plan.
- f) Service Contracts under this pricing plan must be reviewed and approved by the ACC.

TAX CLAUSE

To the charges computed under the above pricing plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: FLX - CLOSED
Effective: PENDING
Page No.: 1 of 1



UNS Electric, Inc. GreenWatts Pricing Plan

AVAILABILITY/APPLICABILITY

GreenWatts is a Pricing Plan available to all UNS Electric, Inc. ("UNS Electric" or "Company") Customers at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

PRICING PLAN

A participating Customer under the GreenWatts Pricing Plan will be charged a monthly before-tax premium to the Customer's existing Pricing Plan according to the following schedule:

First twenty-kWh block of energy @	\$2.00
Each additional twenty-kWh block of energy @	\$1.50

The number of twenty-kWh blocks purchased is at the discretion of the GreenWatts Customer and is subject to the conditions of service described below.

CONDITIONS OF SERVICE

- Revenues from GreenWatts that are above the cost of producing or purchasing green credits for the GreenWatts program will be devoted to the cost of building, operating, and maintaining new solar power sources in the UNSE service territory.
- The total kWh under subscription cannot exceed the Customer's minimum monthly consumption during the prior twelve months. For a Customer with an insufficient billing history, subscription is limited to a total of four twenty-kWh blocks per month.
- The GreenWatts Customer is responsible for the premium payment for the subscribed number of blocks, regardless of the level of consumption in any given billing period.
- Customer must contact the Company to cancel or change subscriptions to GreenWatts. Any change or cancellation of a subscription shall take effect in the succeeding billing period.
- All provisions of the Customer's current applicable rate schedule will apply during service under GreenWatts.
- Energy provided under GreenWatts will be generated by renewable resources that are in addition to those resulting from the Environmental Portfolio Surcharge. The total amount of energy sold under GreenWatts shall not exceed the combined capacity of UniSource Energy's renewable resource portfolio.
- Energy generated for GreenWatts will be delivered to UNS Electric's distribution grid for general distribution.
- The premium charged for GreenWatts does not represent the sale or lease of generation assets.

TAX CLAUSE

To the charges computed under the above Pricing Plan, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: GreenWatts Pricing Plan
Effective: PENDING
Page No.: 1 of 1



Pricing Plan IPS Interruptible Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$15.50 per month
Demand Charge	\$3.40 per kW
Energy Charges:	
Delivery	\$0.014800 per kWh
Base Power Supply Charge	\$0.055491 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00
Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: PENDING
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Pricing Plan IPS Interruptible Power Service

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month
Customer Delivery	\$10.971 per month

Demand Charge (kW)	\$ 3.400 per kW
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Energy Charges (kWh):

Delivery:

Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh

Base Power Supply	\$0.055491 per kWh
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DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: PENDING
Page No.: 2 of 3



Pricing Plan IPS Interruptible Power Service

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS
Effective: PENDING
Page No.: 3 of 3



Pricing Plan IPS-TOU
Interruptible Power Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer with a minimum demand of 50 kW for any purpose where such service is supplied at one point of delivery and measured through one meter and is interruptible within fifteen (15) minutes of verbal notice by the Company. The Customer must be able to interrupt service for up to eight (8) hours per day.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$15.50 per month
Demand Charge	\$3.40 per kW
Energy Charges:	
Delivery	\$0.014800 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.071861 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.059691 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.056861 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.059411 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.044411 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

(All unbundled components for this Pricing Plan match those shown in Pricing Plan IPS, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy)).

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: PENDING
Page No.: 1 of 3



Pricing Plan IPS-TOU
Interruptible Power Service – Time-of-Use

PENALTY FOR FAILURE TO INTERRUPT:

In the event that the Customer fails to interrupt its load when requested to do so by the Company, the customer shall pay an additional charge as follows:

Billing Demand Charge per kW @ \$10.00
Unbundled \$/kWh Charge is entirely a Delivery Charge

For a second failure to interrupt in any twelve (12) month period, the Customer will revert to the otherwise applicable firm pricing plan for a period of at least twelve (12) months.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month. If demand is not metered, the billing demand shall be based on nameplate ratings of connected motors and equipment, or by a test as approved by the Company.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$ 1.452 per month
Meter Reading	\$ 0.495 per month
Billing & Collection	\$ 2.582 per month
Customer Delivery	\$10.971 per month

Demand Charge (kW)	\$ 3.400 per kW
--------------------	-----------------

Energy Charges (kWh):

Delivery:

Transmission	\$0.001859 per kWh
Sub-transmission	\$0.002256 per kWh
Delivery	\$0.010436 per kWh
Production (not included in power supply)	\$0.000249 per kWh

Base Power Supply Charge - Summer On-Peak	\$0.071861 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.059691 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.056861 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.059411 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.044411 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: PENDING
Page No.: 2 of 3



Pricing Plan IPS-TOU Interruptible Power Service – Time-of-Use

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company reserves the right to curtail service to the customer at any time and for such period of time that, in the sole judgment of the Company, the operation of the system requires curtailment by the customer.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach. Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of one (1) year or longer, with a minimum Contract Demand at the Company's option in view of the anticipated demand of the Customer.

The Company will endeavor to provide the customer with as much advance notice as possible of the required interruptions or curtailments. However, the customer shall interrupt or curtail service within fifteen (15) minutes, if so requested.

The Company reserves the right to have automatic equipment installed for immediate interruption of the customer's load. Should the Company's automatic equipment fail to interrupt the load, no penalty will be assessed.

The Company shall not be responsible for any loss or damage caused by or resulting from interruption or curtailment of service under this pricing plan.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: IPS-TOU
Effective: PENDING
Page No.: 3 of 3



Pricing Plan LGS Large General Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Standard offer sales service to any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the maximum monthly demand is less than 1,000 kW.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$15.50 per month
Customer Charge, (optional TOU)	\$20.40 per month
Demand Charge	\$10.71 per kW
Energy Charges:	
Delivery	\$0.003254 per kWh
Base Power Supply Charge	\$0.067062 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS
Effective: PENDING
Page No.: 1 of 3



Pricing Plan LGS
Large General Service

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges

Meter Services	\$2.923 per month
Meter Reading	\$1.185 per month
Billing & Collection	\$6.145 per month
Customer Delivery	\$5.247 per month

Customer Charges, (optional TOU):

Meter Services	\$1.386 per month
Meter Reading	\$0.597 per month
Billing & Collection	\$3.092 per month
Customer Delivery	\$15.325 per month

<u>Demand Delivery(kW):</u>	\$10.710 per kW
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Energy Charges (kWh):

Delivery:	
Transmission	\$0.001326 per kWh
Sub-transmission	\$0.001600 per kWh
Delivery	\$0.000228 per kWh
Production (not included in power supply)	\$0.000100 per kWh

Base Power Supply	\$0.067062 per kWh
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DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS
Effective: PENDING
Page No.: 2 of 3



Pricing Plan LGS Large General Service

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Riders may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS
Effective: PENDING
Page No.: 3 of 3



Pricing Plan LGS-TOU-N Large General Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Standard offer sales service to any customer for any purpose where such service is supplied at one point of delivery and measured through one meter and the maximum monthly demand is less than 1,000 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single or three phase, 60 hertz, at the Company's standard voltages that are available within the vicinity of the Customer's premises. Customers may choose time-of-use service as well.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$15.50 per month
Customer Charge, (optional TOU)	\$20.40 per month
Demand Charge	\$10.71 per kW
Energy Charges:	
Delivery	\$0.003254 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.082832 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.071452 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.067832 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.071072 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.056072 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

(All unbundled components for this Pricing Plan match those shown in Pricing Plan LGS, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy).

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-TOU N
Effective: PENDING
Page No.: 1 of 3



Pricing Plan LGS-TOU-N
Large General Service – Time-of-Use

DETERMINATION OF BILLING DEMAND

Normal service: If the time-of-use option is not chosen, the monthly billing demand shall be the highest measured fifteen (15) minute integrated reading of the demand meter during the billing month.

Time-of-Use: If time-of-use service is chosen, the monthly billing demand shall be the higher of:

- (i) the highest measured fifteen (15) minute integrated reading of the demand meter during the on-peak hours of the billing period,
- (ii) one-half the highest measured fifteen (15) minute integrated reading of the demand meter during the off-peak hours, or
- (iii) the contract capacity.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges

Meter Services	\$2.923 per month
Meter Reading	\$1.185 per month
Billing & Collection	\$6.145 per month
Customer Delivery	\$5.247 per month

Customer Charges, (optional TOU):

Meter Services	\$1.386 per month
Meter Reading	\$0.597 per month
Billing & Collection	\$3.092 per month
Customer Delivery	\$15.325 per month

<u>Demand Delivery(kW):</u>	\$10.710 per kW
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Energy Charges (kWh):

Delivery:	
Transmission	\$0.001326 per kWh
Sub-transmission	\$0.001600 per kWh
Delivery	\$0.000228 per kWh
Production (not included in power supply)	\$0.000100 per kWh

Base Power Supply Charge - Summer On-Peak	\$0.082832 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.071452 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.067832 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.071072 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.056072 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-TOU N
Effective: PENDING
Page No.: 2 of 3



Pricing Plan LGS-TOU-N Large General Service – Time-of-Use

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

Standby, supplemental or breakdown service shall not be rendered under this pricing plan except for Qualifying Facilities or Independent Power Producers that have entered into a Service or Purchase Agreement with the Company.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Riders may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LGS-TOU N
Effective: PENDING
Page No.: 3 of 3



Pricing Plan LPS Large Power Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter when the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Demand Charge, (≥69 kV Transmisison Service)	\$11.610 per kW
Energy Charges:	
Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$$\frac{(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}}{\text{Maximum Demand}} \times \text{Demand Charge}$$
 Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS
Effective: PENDING
Page No.: 1 of 4



Pricing Plan LPS Large Power Service

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- i. the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- ii. one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- iii. the highest demand metered during the preceding eleven (11) months, or
- iv. the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

ON-PEAK HOURS

During the months of May through October, on-peak hours are those hours between 11:00 a.m. and 10:00 p.m. each day, Monday through Saturday. All other hours shall be considered off-peak hours.

During the months of November through April, on-peak hours are those hours between 7:00 a.m. and 7:00 p.m. each day, Monday through Friday. All other hours shall be considered off-peak hours.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges, (<69 kV Distribution Service)

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmisison Service)

Meter Services	\$.777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

Demand Charges, (<69 kV Distribution Service)

Transmission	\$.725 per kW
Sub-transmission	\$.951 per kW
Delivery	\$ 16.097 per kW
Production (not included in power supply)	\$.122 per kW

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS
Effective: PENDING
Page No.: 2 of 4



Pricing Plan LPS Large Power Service

Demand Charges, (>69 kV Transmisison Service)

Transmission	\$.777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kw
Production (not included in power supply)	\$.131 per kW

Energy Charges (kWh):

Delivery	\$0.000000 per kWh
Base Power Supply Charge	\$0.053260 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS
Effective: PENDING
Page No.: 3 of 4



Pricing Plan LPS Large Power Service

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS
Effective: PENDING
Page No.: 4 of 4



Pricing Plan LPS-TOU Large Power Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where the service is supplied at one point of delivery and measured through one meter when the maximum monthly demand is 500 kW or greater, but if 10,000 kW or more, a service agreement spelling out minimum conditions must be entered into.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Three phase, 60 hertz, at the Company's standard transmission or distribution voltages that are available within the vicinity of the Customer's premises.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge, (<69 kV Distribution Service)	\$365.00 per month
Customer Charge, (≥69 kV Transmission Service)	\$400.00 per month
Demand Charge, (<69 kV Distribution Service)	\$17.895 per kW
Customer Charge, (≥69 kV Transmission Service)	\$11.610 per kW
Energy Charges:	
Delivery	\$0.000000 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.070170 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.058180 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.055170 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.058170 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.043170 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: PENDING
Page No.: 1 of 4



Pricing Plan LPS-TOU Large Power Service – Time-of-Use

(All unbundled components for this Pricing Plan match those shown in Pricing Plan LPS, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy).

Minimum Charge: The minimum charge shall be the customer charge plus the demand charge.

A credit of three percent (3%) will be applied to the demand charge if the customer receives Distribution Service at primary voltage.

The Customer agrees to maintain, as nearly as practicable, a unity power factor. In the event that the Customer's power factor for any billing month is less than eighty-five (85%), an adjustment shall be applied to the bill as follows:

Power Factor adjustment =

$(\text{Maximum Demand} / (.15 + \text{PF})) - \text{Maximum Demand}) \times \text{Demand Charge}$ Where Maximum Demand is the highest measured fifteen (15) minute demand in kilowatts during the billing period.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the higher of:

- the highest measured fifteen-minute integrated reading of the demand meter during the on-peak hours of the billing period,
- one-half the highest measured fifteen-minute integrated reading of the demand meter during the off-peak hours,
- the highest demand metered during the preceding eleven (11) months, or
- the contract capacity.

In the event a customer achieves permanent, verifiable demand reduction through involvement in UNS Electric, Inc.'s Demand-Side Management programs, such reductions will be applicable to adjusted demands billed during the eleven (11) month period prior to the installation of the DSM measures.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges, (<69 kV Distribution Service)

Meter Services	\$ 1.727 per month
Meter Reading	\$ 42.623 per month
Billing & Collection	\$221.737 per month
Customer Delivery	\$ 98.913 per month

Customer Charges, (>69 kV Transmisison Service)

Meter Services	\$.777 per month
Meter Reading	\$ 27.730 per month
Billing & Collection	\$142.797 per month
Customer Delivery	\$228.696 per month

Demand Charges, (<69 kV Distribution Service)

Transmission	\$.725 per kW
Sub-transmission	\$.951 per kW

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: PENDING
Page No.: 2 of 4



Pricing Plan LPS-TOU Large Power Service – Time-of-Use

Delivery	\$ 16.097 per kw
Production (not included in power supply)	\$.122 per kW

Demand Charges, (>69 kV Transmisison Service)

Transmission	\$.777 per kW
Sub-transmission	\$ 1.019 per kW
Delivery	\$ 9.683 per kw
Production (not included in power supply)	\$.131 per kW

Energy Charges (kWh):

Delivery	\$0.000000 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.070170 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.058180 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.055170 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.058170 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.043170 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

OTHER PROVISIONS

Service hereunder shall remain in full force and in effect until terminated by the customer unless otherwise provided for in the Service Agreement. Termination of service requires twelve (12) months advance notice in writing to the Company.

Service hereunder may require the customer to enter into a Service Agreement with the Company for a term of two (2) years or longer, with a minimum contract demand capacity at the Company's option in view of the anticipated demand of the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: PENDING
Page No.: 3 of 4



**Pricing Plan LPS-TOU
Large Power Service – Time-of-Use**

TERMS AND CONDITIONS

Standby, supplementary, breakdown, and/or temporary service are available under this rate. At the Company's option, customers may have to enter into a Service or Purchase Agreement with the Company for this service.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Service under this pricing plan is for the exclusive use of the Customer and shall not be resold or shared with others, unless authorized by the Company.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LPS-TOU
Effective: PENDING
Page No.: 4 of 4



Pricing Plan LTG Dusk-To-Dawn Lighting Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any Customer, including public agencies, for the lighting of streets, alleys, thoroughfares, public parks, playgrounds, or other public or private property where such lighting is controlled by a photocell and a contract for service is entered into with the Company.

CHARACTER OF SERVICE

Service is supplied on Company-owned fixtures and poles which are maintained by the Company. The poles, fixtures, and lamps available are the standard items stocked by the Company, and service is rendered at standard available voltages.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

The monthly bill shall be the sum of the following charges and adjustments for each light:

<u>Service Charge (per month):</u>	<u>Overhead Service</u>	<u>Underground Service</u>
Existing Wood Pole	\$0.000	\$2.062
New 30' Wood Pole (Class 6)	\$4.123	\$6.195
New 30' Metal or Fiberglass	\$8.257	\$10.318

Lighting Charge:

Based on the rated wattage value of each lamp installed per month: \$0.046577 per watt

Base Power Supply Charge: based on the rated wattage value of each lamp installed per month: \$0.007818 per watt

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated, purchased, or transmitted above or below the base cost per kWh sold.

CONTRACT PERIOD

All dusk-to-dawn lighting installations for public agencies will require an agreement for service.

All dusk-to-dawn lighting installations for other than public agencies will require a contract for service as follows:

Five (5) years initial term for installations on existing facilities, and

Five (5) years initial term, or longer at the Company's option, for installations requiring new and/or an extension of facilities.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: PENDING
Page No.: 1 of 3



**Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

New 30' Wood Pole (Class 6) - Overhead

Billing and Collections	\$3.000 per unit
Customer Delivery	\$1.123 per unit

New 30' Metal or Fiberglass - Overhead

Billing and Collections	\$3.000 per unit
Customer Delivery	\$5.257 per unit

Existing Wood Pole – Underground

Billing and Collections	\$2.062 per unit
Customer Delivery	\$0.000 per unit

New 30' Wood Pole Class 6 – Underground

Billing and Collections	\$3.000 per unit
Customer Delivery	\$3.195 per unit

New 30' Metal or Fiberglass – Underground

Billing and Collections	\$3.000 per unit
Customer Delivery	\$7.318 per unit

Lighting Charge

Production (not included in Power Supply)	\$0.000151 per watt
Delivery	\$0.046426 per watt
Base Power Supply	\$0.007818 per watt

TERMS AND CONDITIONS

1. Overhead extensions beyond one hundred fifty (150) feet and underground extensions beyond one hundred (100) feet will require specific agreements providing adequate revenue or arrangements for construction financing.
2. The Customer is not authorized to make connections to the lighting circuit or make attachments or alterations to the Company-owned pole.
3. Should a Customer request a relocation of a dusk-to-dawn lighting installation, the costs of such relocation must be borne by the customer.
4. The Customer is expected to notify the Company when lamp outages occur.
5. The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
6. The Company may require a refundable advance for the installation of new construction for facilities.
7. A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: PENDING
Page No.: 2 of 3



**Pricing Plan LTG
Dusk-To-Dawn Lighting Service**

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: LTG
Effective: PENDING
Page No.: 3 of 3



**Pricing Plan Rider No. 1
Purchased Power Fuel Adjuster Clause (PPFAC)**

APPLICABILITY

The Purchased Power and Fuel Adjustment Clause ("PPFAC") will be applied to all customers taking Standard Offer service from the Company pursuant to the Arizona Corporation Commission ("ACC") Decision No xxxxx dated xxxx x xxxx and as defined in the Company's PPFAC Plan of Administration.

RATE

The customer monthly bill shall consist of the applicable Pricing Plan charges and adjustments in addition to the PPFAC. The PPFAC adjuster rate is an amount expressed as a rate per kWh charge that is approved by the ACC on or before June 1 of each year and effective with the first billing cycle in June. The PPFAC is the difference between the forecasted fuel and purchased power costs expressed as a rate per kWh less the Base Cost of Fuel and Purchased Power generally expressed as a rate per kWh embedded in UNSE's bundled rate. The PPFAC per kWh charge will be modified to reflect an increase or decrease, as approved by the ACC.

PPFAC Adjuster Rate as of June 1, 2008

\$0..014746 per kWh

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

This standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with the Rider.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Rider No. 1 - PPFAC
Effective: PENDING
Page No.: 1 of 1



Non-Firm Power Purchase from Renewable Energy Resources and Qualifying Cogeneration Facilities of 100 kW or Less Capacity

AVAILABILITY

Available throughout Company's entire electric service area to any Customer with certified capacity of 100 kW or less generating through the use of renewable energy resources or qualifying cogeneration facilities providing non-firm power.

PRICE

For all energy billed which is supplied by the Customer to the Company, the price shall be at the Company's applicable avoided cost.

CONDITIONS OF PURCHASE

- 1) The Customer shall be responsible for all interconnection costs unless otherwise indicated by the Company. In addition, Customer shall conform to all applicable interconnection requirements as mandated either by government or by the Company.
- 2) The Customer shall operate its electric generating equipment in accordance with Company rules, regulations, and service requirements.
- 3) The Customer shall, at its option, operate in one of the following two system configurations:
 - a) Parallel Mode – The Customer's self-generation facilities first supply its own electric requirements with any excess power being sold to the Company at the Company's avoided cost. The Company shall sell power to the Customer as required by the Customer under the Company's applicable Pricing Plan.
 - b) Simultaneous Buy/Sell Mode – The Customer's total generation output is sold directly to the Company and the Customer's total electric requirements are met by sales from the Company. Billing for purchases and sales shall be calculated, at the Customer's option, in either of three methods:
 - i) Net bill method: The kWh sold to the Company shall be subtracted from the kWh purchased from Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, the Company will purchase the net kWh from the Customer at the Company's avoided cost. Time of use bi-directional metering is not available.
 - ii) Separate bill method: All purchases and sales shall be treated separately with revenues from sales to the Customer calculated under the applicable Pricing Plan, and the purchase of power from the Customer at the Company's avoided cost.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Partial Requirements Service
Effective: PENDING
Page No.: 1 of 2



**Non-Firm Power Purchase from Renewable Energy
Resources and Qualifying Cogeneration Facilities of 100
kW or Less Capacity**

- iii) Net metering method: Applicable only where the Customer has a single solar to electricity or wind to electricity conversion system of AC electrical peak capability of 10 kW or less and meets all qualifications. The kWh sold to the Company shall be subtracted from the kWh purchased from the Company. If the kWh calculation is net positive, the Company will sell the net kWh to the Customer under the applicable Pricing Plan. If the kWh calculation is net negative, Company will carry the kWh forward and credit the net kWh of the next billing cycle. All negative kWh credits will be zeroed out annually after the January billing cycle.

Separate Qualifications for Net Metering

- (a) Service under this method shall be limited to 100 kWp (p=peak) aggregate Customer per calendar year.
 - (b) Installed solar to electricity or wind to electricity conversion system shall meet IEEE-929 standard, local, and National Electrical Code requirements.
 - (c) Installation shall be complete six months from pre-installation approval; thereafter, Customer must re-apply.
 - (d) Time of use net metering is not available.
- 4) The applicable Pricing Plan shall apply for all energy billed which is supplied by the Company to the Customer.
- 5) The Company may require a written contract and a minimum term of contract.
- 6) This Pricing Plan is not applicable for Customers with certified renewable generating capacity of over 100 kW. However, for such capacity the Company shall enter into individual agreements.
- 7) This rate is subject to the General Rules and Regulations of the Company on file with the Arizona Corporation Commission which are made a part hereof.

RELATED INFORMATION

- UNS Electric, Inc. – Rules and Regulations

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: Partial Requirements Service
Effective: PENDING
Page No.: 2 of 2



Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. For all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Buy/Sell Mode for full requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
4. Energy - Electric energy which is supplied by the QF.
5. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
6. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
7. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
8. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
9. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
10. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-A
Effective: PENDING
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Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

CONTRACT PERIOD

As provided for in the Service Agreement.

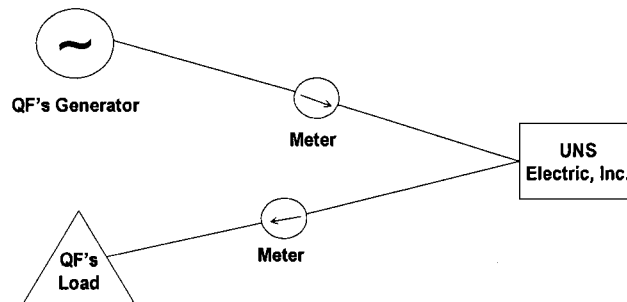
Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-A
Effective: PENDING
Page No.: 2 of 3



Pricing Plan QF-A
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Full Requirements 100 kW or Less

METER CONFIGURATION



TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-A
Effective: PENDING
Page No.: 3 of 3



Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To all QFs with 100 kW or less operating in the Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The Company supplies the QF's electric requirements not met by the QF's own-generation facilities. This also may be referred to as the "parallel mode" of operation.
3. Energy - Electric energy which is supplied by the QF
4. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
5. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
6. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
7. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
8. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

RATES FOR SALES TO QFs

The rates and billings for sales of energy and capacity to the QF shall be priced at the rates in the otherwise applicable pricing plan for the Customer.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: PENDING
Page No.: Page 1 of 3



Pricing Plan QF-B

Rates for Power and Energy Transactions With Qualifying Facilities That Receive Partial Requirements 100 kW or Less

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan.

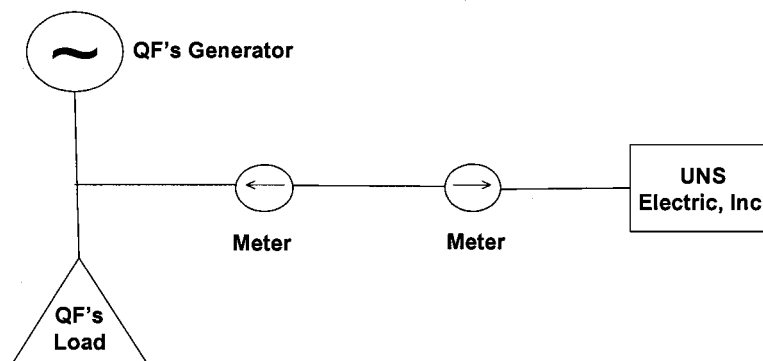
Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION



CONTRACT PERIOD

As provided for in the Service Agreement.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: PENDING
Page No.: Page 2 of 3



Pricing Plan QF-B
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Partial Requirements 100 kW or Less

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-B
Effective: PENDING
Page No.: Page 3 of 3



Pricing Plan QF-C

Rates for Power and Energy Transactions With Qualifying Facilities That Receive Optional Service Over 100 kW

AVAILABILITY

In all territories served by the Company in Santa Cruz and Mohave Counties at all points where the adjacent facilities are adequate and suitable, for all Qualifying Facilities ("QF") that have entered into a Service Agreement with the Company.

APPLICABILITY

To QFs operating in the Buy/Sell Mode for full requirements, or Partial Requirements Mode for partial requirements, supplemental power, stand-by power, and maintenance power service.

CHARACTER OF SERVICE

Electric sales to the Company must be single or three phase, 60 Hertz, at a standard voltage subject to availability at the premises. The QF will have the option to sell energy to the Company at a voltage level different from that for purchases from the Company, however, the QF will be responsible for all costs incurred to accommodate such an arrangement.

DEFINITIONS

1. Qualifying Facilities - Cogeneration and small power production facilities where the facility's generator(s) and load are located at the same premise and that otherwise meet qualifying criteria for size, fuel use, efficiency and ownership as promulgated in 18 C.F.R., Chapter I, Part 292, Subpart B of Federal Energy Regulatory Commission regulations.
2. Buy/Sell Mode of Operation - The QF's total generation output is delivered to the Company and the QF's full requirements for service are provided by the Company or no electric requirements are required by the QF.
3. Partial Requirements Mode of Operation - A QF's generation output first goes to supply its own electric requirements with any excess energy (over and above its own requirements) then being sold to the Company. The company supplies the QF's electric requirements not met by the QF's own-generating facilities. This also may be referred to as the "parallel mode" of operation.
4. Full Requirements Service - Any instance whereby the Company provides all the electric requirements of a QF.
5. Energy - Electric energy which is supplied by the QF.
6. Firm Capacity - Capacity available, upon demand, at all times (except for forced outages and scheduled maintenance) during the period covered by the Agreement from the QF with an availability factor of at least 80%, as defined by the North American Electric Reliability Council.
7. Net Energy - The total kilowatt hours ("kWh") sold to the QF by the company less the total kWhs purchased by the Company from the QF.
8. Supplemental Power - Electric capacity and energy supplied by the Company regularly used by the QF in addition to that which the facility generates itself.
9. Stand-by Power - Electric capacity and energy supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage of the facility.
10. Maintenance Power - Electric capacity and energy supplied by the Company during scheduled outages of the QF.
11. Purchase Agreement - Agreements for the purchase of electric energy and capacity from and the sale of power to the QF entered into between the Company and QF.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: PENDING
Page No.: Page 1 of 3



Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

BILLING FOR BUY/SELL

The customer will have the option of choosing either of the following two (2) methods for determining the bill for purchases and sales.

Combined Bill method:

The kWhs sold to the Company shall be subtracted from the kWhs purchased from the Company. If the calculation is positive, the Net Energy kWhs received from the Company will be priced at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service. If the calculation is negative, the Net Energy kWhs delivered to the Company will be priced at the purchase rate shown below.

Separate Bill Method:

All purchases and sales shall be treated separately with the sales to the QF billed at the applicable Electric Pricing Plan under which the QF would otherwise purchase its full requirements service, and purchases of energy for the QF at the purchase rate shown below.

RATES FOR SALES TO QFs

Supplemental Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge shall be the energy charge using the otherwise applicable retail pricing plan.
- C. Demand Charge - The demand charge shall be the demand charge using the otherwise applicable retail pricing plan and it shall apply only to supplemental power and not to total requirements.

Standby Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Demand Charge - The demand charge shall be the product of \$27.83 per kWh per month and the probability (*) that the QF has an unscheduled outage at the time of the company's peak.

(*) This value is initially set at ten percent (10%) for the first year and reset annually based upon actual experience with the QF.

Maintenance Service:

- A. Service Charge - The service charge shall be the basic service charge using the otherwise applicable retail pricing plan.
- B. Energy Charge - The energy charge is \$0.045 per kWh per month.
- C. Maintenance Service - Must be scheduled with the Company and may only be scheduled during the period October through April.

Only one service charge will be applied for each billing period.

RATES FOR PURCHASES FROM QFs

Minimum Customer Charge per month at \$12.00 will be assessed each QF selling energy to the Company under this pricing plan. A service charge for purchases from the QF will only be charged if a service charge was not assessed for sales to the QF.

Rates for Energy purchased from the QF shall be priced at short-run avoided cost.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: PENDING
Page No.: Page 2 of 3



Pricing Plan QF-C
Rates for Power and Energy Transactions With Qualifying
Facilities That Receive Optional Service Over 100 kW

Rates for Firm Capacity purchased from the QF shall be priced at long-run avoided cost based upon deferral of capacity additions indicated in Company's resource plan.

Rates for capacity associated with Firm Capacity shall be as provided for in the Service Agreement.

ADJUSTMENTS

Purchased Power Fuel Adjuster Clause ("PPFAC"): The energy charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

METER CONFIGURATION

As provided for in the Service Agreement.

CONTRACT PERIOD

As provided for in the Service Agreement.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

TERMS AND CONDITIONS

Subject to:

The Service Agreement, and

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: QF-C
Effective: PENDING
Page No.: Page 3 of 3



Pricing Plan RES-01 Residential Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$7.50 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.011255 per kwh
Delivery Charge, all additional kWhs	\$0.021269 per kwh
Base Power Supply Charge	\$0.077993 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kwh
Production (not included in power supply)	\$0.000352 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: PENDING
Page No.: 1 of 2



Pricing Plan RES-01 Residential Service

Delivery Charge, all additional kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kWh
Production (not included in power supply)	\$0.000352 per kWh
Base Power Supply	\$0.077993 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES-01
Effective: PENDING
Page No.: 2 of 2



Pricing Plan RES-01-TOU Residential Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available as an optional rate to Customers served under the Company's Pricing Plan RS, Residential Service. Service is provided at one point of delivery measured through one meter and is restricted to private single family dwellings or individually metered apartments.

Not applicable to three phase service, resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz, at one standard voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$7.50 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.011255 per kwh
Delivery Charge, all additional kWhs	\$0.021269 per kwh
Base Power Supply Charge - Summer On-Peak	\$0.092183 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.081803 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.077183 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.080873 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.065873 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE PERIODS

Summer Billing Months are May-October; Winter Billing Months are November through April. The summer On-Peak period is 2:00 p.m. to 6:00 p.m.. The summer Shoulder periods are 12:00 p.m. (noon) to 2:00 p.m., and 6:00 p.m. to 8:00 p.m.. The winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m.. All other hours are Off-Peak.

(All unbundled components for this Pricing Plan match those shown in Pricing Plan RES-01, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy).

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES- 01 - TOU
Effective: PENDING
Page No.: 1 of 3



**Pricing Plan RES-01-TOU
Residential Service – Time-of-Use**

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$2.227 per month
Meter Reading	\$0.688 per month
Billing & Collection	\$3.601 per month
Customer Delivery	\$0.984 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.003821 per kwh
Production (not included in power supply)	\$0.000352 per kWh

Delivery Charge, all additional kWhs	
Transmission	\$0.003322 per kWh
Sub-transmission	\$0.003760 per kWh
Delivery	\$0.013835 per kwh
Production (not included in power supply)	\$0.000352 per kWh

Base Power Supply Charge - Summer On-Peak	\$0.092183 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.081803 per kWh
Base Power Supply Charge -Summer Off-Peak	\$0.077183 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.080873 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.065873 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES- 01 - TOU
Effective: PENDING
Page No.: 2 of 3



**Pricing Plan RES-01-TOU
Residential Service – Time-of-Use**

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: RES- 01 - TOU
Effective: PENDING
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Pricing Plan SGS-10 Small General Service

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$12.00 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.022449 per kwh
Delivery Charge, all additional kWhs	\$0.032463 per kwh
Base Power Supply Charge	\$0.075738 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$3.459 per month
Meter Reading	\$1.173 per month
Billing & Collection	\$6.123 per month
Customer Delivery	\$1.245 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs:	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kwh
Production (not included in power supply)	\$0.000340 per kWh

Filed By: Raymond S. Heyman
Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGSMO
Effective: PENDING
Page No.: 1 of 2



Pricing Plan SGS-10 Small General Service

Delivery Charge, all additional kWhs	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh
Base Power Supply	\$0.075738 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TERMS AND CONDITIONS

Service under this schedule is for the exclusive use of the Customer and shall not be resold or shared with others.

Customers who qualify for service under this pricing plan must remain on the pricing plan for a twelve (12) month period, unless, in the judgment of the Company, conditions require a different strategy or approach.

Standby, supplemental or breakdown service shall not be rendered under this pricing plan.

A delayed payment charge as stated in the general rules and regulations will be applied to account balances carried forward from prior billings.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGSMO
Effective: PENDING
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Pricing Plan SGS-10-TOU
Small General Service – Time-of-Use

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To any customer for any purpose where service is provided at one point of delivery and measured through one meter and where the monthly usage is not more than 7,500 kWh in any two (2) consecutive months. Customers who use more than 7,500 kWh for two (2) or more consecutive months shall not be eligible for this pricing plan and shall take service under the Large General Service pricing plan. However, service is available for customer-owned, operated, and maintained area, street, or stadium lighting, and for firm irrigation service with a maximum monthly demand less than 25 kW.

Service under this pricing plan will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

Single phase, 60 hertz at one standard voltage. Three phase for eligible loads over 5 kW.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

BUNDLED STANDARD OFFER SERVICE

Customer Charge	\$12.00 per month
Energy Charges:	
Delivery Charge, 1 st 400 kWhs	\$0.022449 per kWh
Delivery Charge, all additional kWhs	\$0.032463 per kWh
Base Power Supply Charge - Summer On-Peak	\$0.090348 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.079658 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.075348 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.079448 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.064448 per kWh

Purchased Power Fuel Adjuster Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with the PPFAC Rider No. 1 to reflect any increase or decrease in the cost to the Company of energy either generated or purchased above or below the base cost per kWh sold.

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(All unbundled components for this Pricing Plan match those shown in Pricing Plan SGS-10, with the exception that the Base Power Supply Charge is differentiated by time-of-use period (e.g., for summer on-peak energy).

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Title: Senior Vice President, General Counsel
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Tariff No.: SGS-10-TOU
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Pricing Plan SGS-10-TOU
Small General Service – Time-of-Use

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charges:

Meter Services	\$3.459 per month
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Customer Delivery	\$1.245 per month

Energy Charges (kWh):

Delivery Charge, 1 st 400 kWhs:	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.016436 per kWh
Production (not included in power supply)	\$0.000340 per kWh

Delivery Charge, all additional kWhs	
Transmission	\$0.002568 per kWh
Sub-transmission	\$0.003105 per kWh
Delivery	\$0.026450 per kWh
Production (not included in power supply)	\$0.000340 per kWh

Base Power Supply Charge - Summer On-Peak	\$0.090348 per kWh
Base Power Supply Charge - Summer Shoulder-Peak	\$0.079658 per kWh
Base Power Supply Charge - Summer Off-Peak	\$0.075348 per kWh
Base Power Supply Charge - Winter On-Peak	\$0.079448 per kWh
Base Power Supply Charge - Winter Off-Peak	\$0.064448 per kWh

DIRECT ACCESS

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

TERMS AND CONDITIONS

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Title: Senior Vice President, General Counsel
District: Entire Electric Service Area

Tariff No.: SGS-10-TOU
Effective: PENDING
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Pricing Plan SGS-10-TOU
Small General Service – Time-of-Use

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

The Company's following Rider may apply to this tariff: PPFAC Rider No. 1

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Tariff No.: SGS-10-TOU
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